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Testimony of
South Carolina Public Service
Commissioner David Wright
before the
Blue Ribbon Commission on America’s Nuclear Future

August 19, 2010

Good Morning, Mr. Chairman and Members of the Sub-
Committee.

My name is David Wright and I am a legislatively elected
commissioner and current Vice-Chairman of the South Carolina
Public Service Commission. In addition, I am a member of the full
Electricity Committee of the National Association of Regulatory
Utility Commissioners, often referred to as NARUC, and the past
Chairman and current member of that organization’s
Subcommittee on Nuclear Issues and Waste Disposal. I also serve
as Chairman of the Nuclear Waste Strategy Coalition (NWSC).

1 The issues that you are addressing are very important to
2 South Carolina and any other state that is the home to commercial
3 spent nuclear fuel, or the nation's defense waste. I am grateful to
4 have this opportunity to share our views concerning the disposition
5 of spent nuclear fuel currently stored at nuclear power plants
6 awaiting ultimate disposal at the Yucca Mountain geologic
7 repository.

8 By way of the Nuclear Waste Policy Act of 1982 (NWPA),
9 the federal government became responsible for taking title to and
10 for disposal of high-level radioactive waste and spent nuclear fuel
11 from commercial reactors. Utilities, ratepayers and regulators had
12 the expectation that the Department of Energy (DOE) would begin
13 waste acceptance and disposal in a licensed and constructed
14 repository by January 31, 1998, as the NWPA required.

15 Utility ratepayers have paid, and continue to pay, for the
16 disposal of the material. To date, ratepayers in states that receive
17 power from commercial nuclear plants have paid over \$17 billion
18 dollars into the Nuclear Waste Fund (NWF). Including interest, the

1 NWF today totals almost \$35 billion, but only a fraction of the
2 money collected has actually been spent on developing the Yucca
3 Mountain repository. The ratepayers in South Carolina have paid
4 nearly \$1.3 billion into the NWF, or more than \$2.3 billion
5 including interest.

6 In other words, the federal government has our money while
7 we still have all of the government's waste.

8 When DOE failed to meet its statutory and contractual
9 obligation to begin waste acceptance in 1998, organizations that I
10 and my state are a part of have simply asked that the government
11 fulfill its part of the NWPA disposal bargain, remove the spent fuel
12 per the Standard Contract since the utilities and ratepayers
13 continue to pay for services not performed. We believe that the
14 license application, if the review process proceeds, will show that
15 the Yucca Mountain site will meet the scientific and technological
16 requirements of the NWPA.

17 If Yucca Mountain will not be licensed through the NRC
18 process, we interpret the NWPA as still requiring DOE to develop

1 and dispose of spent nuclear fuel in a geologic repository, unless
2 the law is repealed or amended by Congress - the only body that
3 can authorize DOE to conduct a site search for another permanent
4 repository.

5 More than 62,000 metric tons of uranium is currently stored
6 in pools or dry cask storage at nuclear plant sites in the United
7 States. This amount increases with each refueling cycle, which
8 generally occurs about every 18 months. License applications for
9 at least 24 new nuclear units have been submitted to the Nuclear
10 Regulatory Commission (NRC). The amount of spent nuclear fuel
11 to be stored will increase as new units are constructed and old units
12 are re-licensed.

13 Nearly 3,800 metric tons of Uranium is stored at four nuclear
14 plant sites in South Carolina, which are home to seven reactors.
15 Two new nuclear units at the VC Summer Nuclear Station in
16 Jenkinsville, SC have been approved by the South Carolina Public
17 Service Commission and are awaiting license approval by the
18 NRC. License applications for another two nuclear units near

1 Gaffney, SC have been submitted to the NRC, but not to the South
2 Carolina Public Service Commission.

3 This nation will need more base load electric generation as
4 the population grows and the economy recovers. Even with the
5 budding renaissance of new nuclear plants to meet the need for
6 new base load generation, without a solution to the storage of spent
7 nuclear fuel, state regulators may be hesitant to approve the
8 construction of new nuclear units, investors may be reluctant to
9 fund new plants and utilities may therefore be hesitant to construct
10 new nuclear units even if the NRC approves the license
11 applications.

12 Federal courts have already ruled that the federal government
13 is liable for the added storage costs past the dates agreed to in
14 original contracts with spent fuel utilities. The Department of
15 Energy already faces more than \$2 billion in court judgments and
16 legal expenses resulting from failure to meet its obligations. When
17 DOE had a plan to begin waste acceptance and disposal at Yucca
18 Mountain by 2020 – Department of Justice officials estimated that

1 the liability for 72 cases could reach \$13 billion, growing further
2 by \$500 million for each additional year of delay. These liabilities
3 are paid from the Judgment Fund.

4 What is really happening due to the federal government's
5 failure to construct a permanent repository is that ratepayers are
6 paying up to four times for ongoing spent fuel storage and future
7 disposal – and that does not include decommissioning funds. First,
8 ratepayers are paying into the NWF for storage at the deep
9 geologic repository; second, because of the initial delay, ratepayers
10 have to pay through rates to expand and re-rack their existing
11 cooling pools in order to accommodate more waste; third,
12 ratepayers are continuing to pay through rates to keep the waste
13 stored at the existing plant sites in dry cast storage; and finally, all
14 taxpayers – not just ratepayers – are paying through taxes for
15 judgments and settlements through the Judgment Fund.

16 Not counting defense waste, spent fuel is scattered in 72
17 operating and shutdown reactor sites in 34 States.

18 How can this be more efficient, safe, secure or cost effective

1 than having all spent nuclear fuel and defense waste at one secure,
2 deep, geologic location?

3 Recently, there has been great interest in the reprocessing of
4 spent nuclear fuel. Looking at closing the fuel cycle makes sense,
5 too, but that's no reason to abandon the license proceeding for the
6 nation's permanent repository. No matter the future course of this
7 country - whether we reprocess, or maintain the status quo - **a**
8 **geologic repository is still going to be needed** for defense and,
9 commercial waste, and, the residue from any future reprocessing
10 program.

11 The states of Idaho, South Carolina and Washington also
12 have agreements with the federal government with a date certain to
13 move defense waste out of their respective states. There are
14 significant financial penalties to the federal government in the
15 agreements for failure to comply – which is yet another way that
16 all taxpayers, not just ratepayers, will have to pay compensation
17 for the government's failure to build the site at Yucca Mountain.

1 In your letter of invitation to speak you asked three questions,
2 but you wrote that “at this stage in the subcommittee’s work we
3 believe it is important for the Commission to hear your views,
4 particularly as they pertain to the first question...”

5 **“What role(s) should storage play in an integrated US**
6 **waste management system and strategy in the future?”**

7 Under the NWPA, the direction was for the federal government
8 to dispose of all government and commercial high level radioactive
9 waste, including spent fuel, in a geologic repository.

10 With the standard contracts that the reactor owners were
11 required to enter with DOE, waste acceptance and removal for
12 disposal was to have begun in 1998 and proceed at a rate specified
13 in the contracts and in a “first discharged fuel first” sequence.

14 With the failure to meet the 1998 date and now, with the
15 Administration seeking to cancel the repository at Yucca Mountain
16 - and, there being no alternative disposal plan - it is plainly clear
17 that on-site storage will continue for many more years as a result.

1 That was not the intent when Congress enacted the NWPA or the
2 utilities' intent when they signed their contract with DOE.

3 I would suggest that this Commission consider adopting a
4 position that supports suspension of collection of the NWF fees, or
5 refunding them in total, until there is a solution to the country's
6 waste issue, because collection of the fees is not being applied to
7 achieving the goals that the law set out.

8 The NWSC wrote to the Subcommittee urging relocation and
9 consolidation of the spent fuel now stored at the otherwise
10 decommissioned sites. It is not economical to keep this material
11 where it is.

12 Transporting nuclear waste is not something new in the
13 United States. There have been numerous shipments of foreign
14 nuclear waste that have already been ocean-shipped to Charleston,
15 South Carolina and then trucked to the Savannah River Site in
16 South Carolina. And, I am aware that nuclear waste from Hanford,
17 Washington and Idaho National Lab has been shipped to the WIPP
18 facility in New Mexico. So, waste can be, and is already being,

1 moved – safely – and without incident in the United States.

2 The NWSC urges that the BRC recommend that the federal
3 government develop a plan to move and temporarily store SNF that
4 is currently stranded at decommissioned reactor sites and operating
5 reactor site(s) for consolidation at locations that volunteer to host
6 SNF and HLRW storage facilities, much like what was happening
7 in the early stages of the Global Nuclear Energy Partnership
8 program (GNEP).

9 In addition, we urge that the BRC recommend that the federal
10 government also address the need for interim storage and disposal
11 of greater-than-class-C waste. Centralized interim storage facilities
12 are a safe and cost-effective option for managing SNF and HLRW
13 from decommissioned power plants and other facilities and should
14 be authorized and funded for the near-term while a permanent
15 facility is being licensed and constructed. I want to emphasize that
16 a centralized interim storage facility is not a substitute for a
17 permanent repository and should be considered as a short-term
18 solution only – even on a dual-track with the building of a

1 permanent repository.

2 Thank you for the opportunity to testify before you today. I

3 look forward to your questions.